2022 GRI Disclosures

Serica Energy has reported in accordance with the GRI Standards for the period 01/01/22 to 31/12/22 Statement of use

GRI 1 used GRI 1: Foundation 2021 Applicable GRI Sector Standard(s) GRI 11: Oil and Gas Sector

GRI STANDARD/

GRI SECTOR OTHER SOURCE DISCLOSURE LOCATION OMISSION STANDARD REF. NO.

REQUIREMENT(S) **OMITTED** REASON **EXPLANATION GENERAL DISCLOSURES** GRI 2: General Disclosures 2021 2-1 Organisational details Serica Energy PLC is a Public Limited Company. A grey cell indicates that reasons for omission are not permitted for the disclosure or that a GRI Sector Standard reference number is not available. Serica's headquarters are located in Aberdeen, Scotland. Serica operates within the boundaries of the United Kingdom. 2-2 Entities included in the organisation's 2022 Annual Report sustainability reporting 2-3 Reporting period, frequency and contact The reporting period started on the 1st of January 2022 and ended on 31 December 2022. point The reporting cycle is annual and aligns with the financial reporting period. The date of the most recently published report is 30 May 2023. For any questions regarding this ESG report, please contact Johnny Pike at johnny.pike@serica-energy.com. 2-4 Restatements of information There are no restatements of information and the scope for reporting in 2022 remains the same as in 2021 across Serica's assets. 2-5 External assurance External assurance of Serica's Annual Report and Accounts is provided by EY on an annual basis. External assurance is a key element of UK PLC Compliance and this is owned by Serica's Chief Financial Officer (CFO). Serica has received limited assurance on its emissions reporting from RISC in this 2022 ESG Report. 2-6 Activities, value chain and other business Serica is active in the UK Energy Sector. relationships Information on Serica's value chain can be found in the 2022 Annual Report and Accounts, page 16. More information on Serica's business relationships can be found on page 41 of the 2022 ESG report. In 2022, there were no significant changes to Serica that materially affect our reporting. At the beginning of 2023, Serica acquired Tailwind Energy and this has been considered a significant change to the company due to the increase in assets and production. However, as this report focuses on 2022, no significant changes have been listed.

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION	OMISSION			GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 2: General Disclosures 2021	2-7 Employees	At the end of 2022, Serica had a total of 182 employees, comprising of 159 male and 23 female employees. Serica also had 25 core contractors comprising of 19 males and 6 females. The majority of staff and core contractors are based in the UK.				
		At the end of 2022, Serica had a total of:				
		182 permanent employees, comprising of 159 males and 23 females				
		174 full-time employees, comprising of 155 males and 19 females				
		8 part-time employees, comprising of 4 males and 4 females				
		0 temporary employees, comprising of 0 males and 0 females				
		0 non-guaranteed employees, comprising of 0 males and 0 females				
		Data is collected from the Human Resources record of employees and direct contractors and is calculated on a head count basis of the number at the end of the reporting period.				
		There were no significant fluctuations in the number of employees during and between reporting periods.				
	2-8 Workers who are not employees	In 2022, Serica had a total of 25 core contractors, 6 females and 19 males. Like many independent oil and gas companies, Serica utilises fixed-term contractors to provide support to our operational activities. The mix of employees and contractors in operational roles is balanced to ensure the best interests of the business as well as the resilience to respond to operational challenges. This number remains relatively constant and is dependent on operational requirements.				
	2-9 Governance structure and composition	Governance structure and composition information can be found in the 2022 Annual Report and Accounts, page 38.				

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GRI 2: General Disclosures 2021	2-10 Nomination and selection of the highest governance body	The Nomination and Corporate Governance Committee is responsible for monitoring the overall effectiveness of the Board and the appointment of new directors, together with succession planning for the Board. The Nomination and Corporate Governance Committee regularly monitors the requirements for succession planning and Board appointments to ensure that the Board is fit for purpose and keeps pace with the changes of the Company. If assistance with recruitment is required by the Committee, this will be made available. Director and senior management appointments and the company's succession planning are also evaluated on a regular basis with good corporate governance practice; diversity, experience and skill requirements; as well as the evolving needs of the company. The Nomination and Corporate Governance Committee is mindful of the Board's performance and composition together with the performance of individual Directors and senior management. As Serica continues to grow its asset base, the Board, with the support of the Nomination and Corporate Governance Committee, maintains oversight of the Company's requirements. This ensures that the make-up of the Board is kept in line with the Company's needs and provides a mix of experience, skills, personal qualities and capabilities appropriate to Serica's objectives. These include full consideration of diversity where possible, including gender diversity. Serica's Equal Opportunities and Dignity at Work Policy (OMS-1B-10) also applies to this process.				
	2-11 Chair of the highest governance body	At Serica, the Chair of the highest governance body, the Board of Directors, is a Non-Executive Chairman. The Chairman of Serica's Board was previously an Executive Chairman. However, in 2022, the Chairman was appointed as Non-Executive Chair of the company and is not considered independent. More information can be found on page 4 of the 2022 Annual Report and Accounts. All of Serica's employees, including the Non-Executive Chairman and Chief Executive Officer, are expected to comply with Serica's Code of Conduct and Serica's policy on conflicts of interest. More details can be found on the Serica website. Conflicts of interest are a standing order item at the beginning of every Board meeting. This reminds the Board of Directors, including the Non-Executive Chairman, to consider and declare conflicts of interest.				

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GRI 2: General Disclosures 2021	2-12 Role of the highest governance body in overseeing the management of impacts	The Serica Board is directly accountable for the development, delivery and approval of all ESG and sustainable development-related activities. The progression of ESG initiatives and activities is the accountability of the Vice President ESG and Business Innovation who reports directly to the Chief Executive Officer. Serica's corporate risk process is led by the Board which maintains a register of significant corporate risks for review at each of its monthly meetings. Sustainability, ESG and climate-related risks and mitigation of any associated impacts are considered in this process. As a public limited company, Serica engages with its shareholders through regular reporting and meetings. Statutory stakeholder engagement is undertaken through UK oil and gas legislative permitting and consenting processes. Serica's Annual ESG report, in conjunction with its Annual Report and Financial Accounts, communicates the activities undertaken by the organisation to identify, manage and mitigate sustainability, ESG and climate-related risks. A key focus of these reports is to report on risks and the effectiveness of mitigation measures. These reports also demonstrate Serica's continuous improvement in identifying and managing impacts.				
	2-13 Delegation of responsibility for managing impacts	The Board delegates responsibility for the management of Serica's impact on the economy, environment and people through the senior management team and the departments of the organisation they are responsible for managing. All those with delegated responsibility are employees of Serica. The detail of this delegation through the appointment of Board committees and an overview of the company structure can be found in the Corporate Governance Framework section of the Annual Report and Accounts.				
	2-14 Role of the highest governance body in sustainability reporting	Serica's sustainability reports are produced by Serica's ESG Team and presented to our CEO and Board before issuing. They are given time to review and amend the contents of the report accordingly. The sustainability reports cannot be published without the consent of the CEO and Board, therefore the Board has ultimate responsibility for sustainability reporting and the process of defining and reporting material topics. The process of identifying and managing material topics is delegated to the Senior Management Team, especially the Vice President ESG and Business Innovation. The Board is notified when changes are made to material topics and are empowered to review and change these at any time.				

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GRI 2: General Disclosures 2021	2-15 Conflicts of interest	Serica's personnel, including the Board of Directors, are required to disclose any direct or indirect interest in any of the company's suppliers, customers or competitors which could conflict with the company's best interests and to avoid any actual or potential conflicts of interest. Personnel is expected to act solely for the company's benefit. It is also a standing order item at the beginning of every board meeting to remind the Board of Directors to consider any conflicts and declare any that may have arisen. In 2020, Serica began reporting Board Member over-boarding, and Board Independence to Stakeholders via Serica's ESG report. Updated information on these areas can be found on page 115 of Serica's 2022 ESG report. If the company was entering a transaction that was being disclosed to the market and one of the Board of Directors was conflicted in any way, this would be disclosed to stakeholders.				
	2-16 Communication of critical concerns	As per Serica's Whistleblowing policy OMS-1B-29, Serica utilises the externally operated grievance mechanism SeeHearSpeakUp, which is a confidential and independent service, providing people with 24/7 support via email, online or phone. There are currently no set criteria that constitute a critical concern for Serica. This is due to the very low number of reports made through the service. In 2022, 0 reports were made using this service. Any concerns raised from this service are investigated internally and reported to the Board of Directors. Grievances can also be raised by anyone working at Serica through their Line Manager, these grievances are then assessed by Serica's Human Resources Team and reported to the Board of Directors if necessary. In 2022, 0 reports of critical concerns were communicated to the Board. More details on Serica's Whistleblowing Policy can be found on the Serica website. https://www.serica-energy.com/downloads/policies/Whistleblowing-Policy.pdf				
	2-17 Collective knowledge of the highest governance body	The Board of Directors has a wide range of experience and skills. To meet the requirements of an independent upstream oil and gas exploration, development and production company, these experiences and skills must cover several areas, including financial, legal, operational and technical knowledge as well as experience in risk management and growth in the independent and public sectors. Each of the directors on the Board, both Executive and Non-Executive, has considerable experience and all have demonstrated skills that are complementary, independent and sufficient to cover all Board requirements. In terms of sustainable development, Serica has appointed a ESG and Business Innovation Vice President, whose role focuses on sustainable development, and as a part of this, they empower and educate the Board of Directors on sustainable development topics and issues. Serica's ESG and Business Innovation Vice President reports directly to the CEO of the company.				

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GRI 2: General Disclosures 2021	2-18 Evaluation of the performance of the highest governance body	The make-up of the company's Board of Directors has kept pace with Serica's transformational changes within the last few years. As part of this, the Board is continuing to refresh and enhance skills and experiences.				
		The Board recognises that its effectiveness and performance is vital to the success of the company. It was recognised that, with the expansion of the Board in parallel with the growth of the company's activities and the need to meet the requirements of the QCA, a formal Board evaluation process was required. In 2020, the company conducted a full formal Board evaluation. The Chair conducted a performance evaluation with each of the Independent Non-Executive directors in 2022 with assistance from the Senior Independent Non-Executive Director, the results of which were entirely satisfactory. The next regular evaluation of the Board and its Committees will be performed in 2023.				
		More information can be found on page 39 of the 2022 Annual Report and Accounts.				
	2-19 Remuneration policies	Details of the Remuneration policies relating to the Board of Directors and the Senior Executives can be found in the 2022 Annual Report and Accounts, pages 45 to 48.				
		As noted on page 55, Serica's ESG-related KPIs, are linked to the remuneration of our Senior Executives, CEO and CFO.				
	2-20 Process to determine remuneration	Serica's Remuneration Committee is responsible for determining remuneration. It meets regularly to consider all material elements of the remuneration policy, share schemes, the remuneration and incentivisation of Executive Directors and senior management and to make recommendations to the Board on the framework for executive remuneration and its cost. The Committee comprises of three Non-executive Directors.				
		The Committee aims to ensure that the company has the right skills and expertise needed to enable Serica to achieve its goals and strategies and that fair and competitive compensation is awarded with appropriate performance incentives across the organisation.				
		More information on the processes for determining remuneration can be found in the 2022 ESG Report, page 38.				

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GRI 2: General Disclosures 2021	2-21 Annual total compensation ratio	In 2022, Serica's highest paid individual was the Chief Executive Officer (CEO).				
		Serica's total compensation ratio (total remuneration of highest paid individual vs. median employee remuneration) in 2022 was 12.7.				
		The figures included in this calculation are the total reported compensation for the CEO and the Median remuneration for Serica employees in 2022.				
		In 2022, there was an increase of 2.1 (20%) in Serica's total compensation ratio compared to 2022.				
		Serica's reward philosophy applies a pay and grading model to the various different roles within our business to ensure that pay is internally fair and externally competitive. Our pay and grading model allows an accurate comparison of roles and reward against others in the market and guides our decisions in relation to reward. Our HR model sorts roles into discipline areas. Within these, a grade structure pinpoints the complexity of roles, know-how, problem-solving, level of autonomy and accountability required to fulfil each role. This structure guards against a lack of parity within particular roles that could arise from bias such as gender. Our salaries associated with each of the families, disciplines and grades fall within a broadband structure. More information on Executive remuneration can be found in the Director's Remuneration Report, in the 2022 Annual Report and Accounts, page 46.				
	2-22 Statement on sustainable development strategy	This can be found in the Introduction section of the 2022 ESG Report, pages 6 & 7.				
	2-23 Policy commitments	Serica's Policy commitments for responsible business conduct are described in the Corporate Governance section of the Annual Report and Accounts. As a UK company with interests solely in the UK, Serica is bound by the Human Rights Act 1998 and is fully compliant. In addition, Serica publishes a Modern Slavery Statement and has an Anti-Bribery and Corruption policy. All policy-level documents are approved by the Board of Directors and apply to all business activities and business relationships where Serica is the operator of assets and installations. Policy documents are communicated to all employees on commencement of employment and are available on the Serica Operations Management System, with some also available on its website. www.serica-energy.com/policies				
	2-24 Embedding policy commitments	Serica's policy-level commitments are owned by the Board of Directors and the commitments and content are delivered by accountable senior managers. Policy commitments are delivered through processes and procedures formalised in the Serica Operational Management System. A formal grievance mechanism exists for all UK-permitted and consented activities via the oil and gas regulatory bodies in the UK. This applies to all Serica's operations.				

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GRI 2: General Disclosures 2021	2-25 Processes to remediate negative impacts	Serica operates under a statutory grievance mechanism through the regulatory consultation process for permits and consents for operations and projects. As detailed above in disclosure 2-16, Serica also provides stakeholders with access to an independent grievance mechanism that is operated by a third party.				
	2-26 Mechanisms for seeking advice and raising concerns	This is outlined in Serica Energy's Whistleblowing Policy SEPLC-BMS-HR-POL-0002.				
	2-27 Compliance with laws and regulations	In 2022, there were no significant instances of non-compliance with laws and regulations. As a result of this, no monetary fines were incurred.				
	2-28 Membership associations	Below is a non-exhaustive list of Serica's industry memberships: Brindex BSI standards Ltd Bureau Van Dijk electronic publishing Ltd Global Compact Network UK IMCA Holdings Ltd London Oil Scouts Group Mediterranean, Middle East & Africa Scout Group Offshore Energies UK (OEUK) OPOL Society for Underwater Technology The Net Zero Technology Centre The Quoted Companies Alliance UKOITC Oil Spill Response Energy Institute Subsea UK OGIA				
	2-29 Approach to stakeholder engagement	Serica's approach to stakeholder engagement is referenced in the Materiality Assessment in the 2022 ESG report, page 64. All statuary stakeholder engagement for Serica's activities, such as formal periods of consultation and public notices, has been undertaken.				
	2-30 Collective bargaining agreements	Serica is a non-unionised workforce with currently no collective bargaining. Therefore, 0% of Serica's employees are covered by collective bargaining agreements. However, Serica does recognise and support the right to collective bargaining and freedom of association. The company has demonstrated this through the strong support of the Energy Services Agreement.				

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION	OMISSION			GRI SECTOR STANDARD REF. NO.
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MATERIAL TOPICS						
GRI 3: Material Topics 2021	3-1 Process to determine material topics	Serica's process for identifying material topics is presented in the 2022 ESG report, page 64.		hat reasons for omission ence number is not avail		e disclosure or that a GRI
	3-2 List of material topics	A list of Serica's material topics for 2022 is presented below: GRI 201 Economic Performance GRI 202 Market Presence GRI 203 Indirect Economic Impacts GRI 204 Procurement Practices GRI 205 Anti Corruption GRI 206 Anti Competitive Behaviour GRI 207 Tax GRI 301 Materials GRI 302 Energy GRI 303 Water and Effluents GRI 304 Biodiversity GRI 305 Emissions GRI 306 Emissions GRI 307 Environmental Compliance GRI 308 Supplier Environment Assessment GRI 401 Employment GRI 402 Labour and Management Relations GRI 403 Occupational Health and Safety GRI 404 Training and Education GRI 405 Diversity and Equal Opportunity GRI 407 Freedom of Association and Collective Bargaining GRI 413 Local Communities GRI 415 Public Policy	Sector Standard reference number is not available.			
Economic performance						
GRI 3: Material Topics 2021	3-3 Management of material topics	This is described throughout the 2022 Annual Report and Accounts. The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 201 Economic Performance are managed by Serica and the effectiveness of this is communicated to stakeholders annually throughout Serica's Annual ESG Report and/or Annual Report and Accounts.				

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GRI 201: Economic Performance 2016	201-1 Direct economic value generated and distributed	As a Public Limited Company, Serica is required to disclose financial information in line with the requirements of the London Stock Exchange. The Serica Annual Report and Accounts 2022 provides the information required to align with the aspects of GRI 201: Economic Performance 2016 deemed material to the organisation. The requirement to report economic value generated and distributed at a country, regional or market level is not significant as all of Serica Energy's operations are currently undertaken in the UK.				11.14.2 11.21.2
	201-2 Financial implications and other risks and opportunities due to climate change	This can be found in the TCFD Report in the 2022 ESG Report, page 57.				11.2.2
	201-3 Defined benefit plan obligations and other retirement plans	Details on the amount spent by the company on pensions and other related employment benefits can be found in the 2022 Annual Report and Accounts, page 76.				
	201-4 Financial assistance received from government	This information can be found in the 2022 Annual Report and Accounts, pages 78 to 81.				
Market presence						
GRI 3: Material Topics 2021	3-3 Management of material topics	This is described in the 2022 Annual Report and Accounts. The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 202 Market Presence are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 202: Market Presence 2016	202-1 Ratios of standard entry level wage by gender compared to local minimum wage	Serica annually benchmarks their salaries against other oil and gas companies, to ensure that our offering continues to be attractive and competitive. Our 2022 Korn Ferry study benchmarked Serica as 12% ahead of the 50th percentile of salaries for oil and gas companies. In line with this, all of Serica's salaries in 2022 were in excess of the national living wage. As Serica does not have a standard entry-level wage, the ratio was calculated using the lowest paid male and female member of staff per hour. In 2022, the national minimum wage in the United Kingdom was £9.18 per hour for employees aged 23 years old and over during the reporting period. This minimum is applicable to all Serica's operations across the UK. 2022's ratios can be seen below: Male employees: 1.92 Female employees: 1.81 This highlights the ratio of the lowest paid member of staff per gender divided by the current national minimum wage. It must be noted that the ratio calculation does not take into account role, department or job type.				

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GRI 202: Market Presence 2016	202-2 Proportion of senior management hired from the local community	100% of Serica's senior management team is hired from within the United Kingdom.				11.14.3 11.11.2
Indirect economic impacts						
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 203 Indirect Economic Impacts are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 203: Indirect Economic Impacts 2016	203-1 Infrastructure investments and services supported	Serica produces approximately 5% of the UK's natural gas production and is therefore indirectly responsible for the ongoing support of national gas-related energy infrastructure. This contribution enables UK gas to be used in the UK and prevents additional UK gas imports from being required. Since 2019, Serica has developed additional gas reserves in the Columbus and Rhum offshore fields. These are examples of Serica working to secure the ongoing domestic gas supply into the future. These are commercial investments which form a core part of Serica's business and support our shareholders, stakeholders and the communities in which we work through direct and indirect employment. Information on Serica's community engagement and charitable giving can be found in the Community Engagement section of the 2022 ESG Report, page 47.				11.14.4
	203-2 Significant indirect economic impacts	This is described in the People and Supply Chain and the Governance, Systems and Policies chapters of Serica Energy's 2022 ESG report, pages 51 and 52.				11.14.5
Procurement practices						
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 204 Procurement Practices are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 204: Procurement Practices 2016	204-1 Proportion of spending on local suppliers	In 2022, Serica's total supplier expenditure on UK suppliers remained very high at 93%, with the remaining 7% being spent on international suppliers. In terms of local spending, the percentage spent on local suppliers (North-east Scotland) was 62%. It must be noted that the data uses the registered company address i.e. some might be registered in England however we may deal with a branch in the North East.				11.14.6

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION		OMISSION		GRI SECTOR STANDARD REF. NO.
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Anti-corruption						
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 205 Anti Corruption are managed by Serica and the				
		effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 205: Anti-corruption 2016	205-1 Operations assessed for risks related to corruption	Risks related to corruption are assessed by Serica Energy as described in the Corporate Governance section of the 2022 Annual Report and Accounts, page 37. As such, Serica considers all its operational activities to have been assessed for risks related to corruption. Given the controls and oversight in place through the PLC board, Corporate Governance commitments and management systems, Serica does not consider there to be a significant risk of corruption in it current operations.				11.20.2
	205-2 Communication and training about anti- corruption policies and procedures	All 8 members representing 100% of Serica Energy's Board of Directors have had the Anti-Bribery and Corruption policy communicated to them. 96% of Serica Energy's employees (171) had conducted the company's Business Code of Conduct e-learning training which includes modules on Anti-Bribery and Corruption policy by the close of 2022. Existing Board members are required to undertake the training every 2 years. Business Code of Conduct training is a mandatory requirement for those joining the Company. In 2021, work was done to update our Business Code of Conduct to ensure it continues to reflect Serica. A new E-learning module was launched in 2022 and is mandatory for staff and core contractors to complete. All business partners, contractors, and vendors are required as part of their				11.20.3
		contractual Terms and Conditions are required to comply with Serica's Anti Bribery and Corruption Programme as if it applied mutatis mutandis to the contractor.				
	205-3 Confirmed incidents of corruption and actions taken	There have been no reported or confirmed instances of corruption in Serica.				11.20.4
Anti-competitive behaviour						
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable.				

The impacts of GRI 206 anti-competitive behaviour are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.

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GRI 206: Anti-competitive Behaviour 2016	206-1 Legal actions for anti-competitive behaviour, anti-trust, and monopoly practices	There are no legal actions pending and none have been completed during 2022 relating to anti-competitive behaviour or violations of anti-trust and monopoly legislation.				11.19.2
Tax						
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 207 Tax are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 207: Tax 2019	207-1 Approach to tax	This can be found on the Serica Energy website				11.21.4
	207-2 Tax governance, control, and risk management	This can be found on the Serica Energy website				11.21.5
	207-3 Stakeholder engagement and management of concerns related to tax	This can be found on the Serica Energy website				11.21.6
	207-4 Country-by-country reporting	This can be found on page 75 of the 2022 Annual Report and Accounts.				11.21.7
Materials						
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 301 Materials are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 301: Materials 2016	301-1 Materials used by weight or volume	Serica uses a variety of chemicals, consumables, and materials in support of its offshore operations. These are assessed and quantified in line with oil and gas industry best practice and UK legislative requirements. A summary of the regulatory reportable chemicals and consumables used by Serica in its core BKR operations is provided below: In 2022, Serica utilised a total of 288,581 kg of chemicals of a permitted 641,874 kg (45%) of chemicals. In comparison, in 2021 Serica's operations consumed 303,910 kg of a permitted 981,651 kg (31%) of chemicals. This continues to show that we are continually working to reduce the use of chemicals in our operations in line with our environmental targets.				

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GRI 301: Materials 2016	301-2 Recycled input materials used	Do not report – not material				
	301-3 Reclaimed products and their packaging materials	Do not report – not material				
Energy						
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 302 Energy are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 302: Energy 2016	302-1 Energy consumption within the organisation	Energy is consumed by Serica in our offices onshore and on our offshore installations. Onshore energy is provided to the buildings and associated facilities by the local municipal supplier. In 2022, Serica's main Aberdeen office used 87,651 kWh. This is an increase on 2021's reported figure of 56,021 kWh. This increase is due to more staff working in our office as Covid-19 restrictions were lifted in 2022. In Serica's London office, 19,320 kWh was used in 2022. Offshore, fuel gas is utilised to produce energy to support production, compression and life support systems. This gas use is metered, reported and energy use calculated. In 2022, the energy use from fuel gas offshore was 3,659TJ. Energy use from fuel gas is tracked in accordance with the statutory requirements of the UK ETS.				11.1.2
	302-2 Energy consumption outside of the organisation	Serica does not currently measure energy consumption outside of our organisation.				11.1.3
	302-3 Energy intensity	Based on the electricity generated offshore and reported in 302-1 above, the Serica Bruce platform has an energy intensity of 76 kWh per boe in 2022.				11.1.4
	302-4 Reduction of energy consumption	More information on energy reduction, conservation and efficiency initiatives can be found in the Greenhouse Gas Emissions (pages 13 and 14) chapter of the 2022 ESG report.				
	302-5 Reductions in energy requirements of products and services	Do not report – not material				

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION	OMISSION		GRI SECTOR STANDARD REF. NO.	
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
Water and effluents						
GRI 3: Material Topics 2021	3-3 Management of material topics	This is described in the Water and Biodiversity chapter of the 2022 ESG report, page 25. The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 303 Water and Effluents are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 303: Water and Effluents 2018	303-1 Interactions with water as a shared resource	This information can be found in the Water and Biodiversity chapter of the 2022 ESG Report, page 65.				11.6.2
	303-2 Management of water discharge-related impacts	This is described in the Respecting the Water and Biodiversity chapter of the 2022 ESG report, page 26.				11.6.3
	303-3 Water withdrawal	The use of seawater for cooling purposes is common practice in the oil and gas industry. Direct seawater withdrawal is not directly metered however it has been estimated that Serica withdraws 34 million tonnes of seawater per annum. However most of this seawater is discharged back to the sea. Serica does not operate in any areas with water stress and therefore withdrew no water from water stressed areas over the reporting period.				11.6.4
	303-4 Water discharge	Water discharges from Serica operations relate solely to groundwater that has the potential to have been in contact with oil and gas reservoirs. This water is treated to a high standard to remove entrained hydrocarbons. In 2022, Serica discharged a total of 62,298 m3 (62,298 megalitres) of produced water to the sea at an average oil in water concentration of 14.16 mg/l at an average discharge rate of 177 m3 per day. Serica's Internal targets are aligned with our permitted discharge allowances. In 2022, Serica's permitted allowance for the total quantity of oil discharged in water was 0.952 tonnes and the permitted allowance for the amount of produced water that Serica was able to discharge to sea, was 87,600 m3 (87,600 megalitres). Serica does not operate in any areas with water stress and therefore does not discharge any water to any water-stressed areas.				11.6.5
	303-5 Water consumption	As mentioned above, water withdrawn is not directly metered, however, the majority of water withdrawn from the sea is discharged back into the sea.				11.6.6

In 2022, 1,139 m3 (1,139 megalitres) of potable water was delivered to the Bruce platform for consumption purposes.

DISCLOSURE	LOCATION		OMISSION		GRI SECTOR STANDARD REF. NO.
		REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable.				11.4.1
	The impacts of GRI 304 Biodiversity are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
304-1 Operational sites owned, leased, managed in, or adjacent to, protected areas and areas of high biodiversity value outside protected areas	There are no operational sites owned by Serica, leased or managed by Serica that are adjacent to, protected areas and areas of high biodiversity value outside protected areas. The nearest protected site to the Bruce Platform is approximately 83km south of the platform. Additionally, the nearest protected area to the Columbus development is located 33km to the west of the development.				11.4.2
304-2 Significant impacts of activities, products and services on biodiversity	All of Serica's operations are subject to strict environmental impact assessments. If an operation was deemed to have a significant impact on biodiversity, Serica would not continue with that operation.				11.4.3
304-3 Habitats protected or restored	Serica did not protect or restore any habitats during the reporting period.				11.4.4
304-4 IUCN Red List species and national conservation list species with habitats in areas affected by operations	A key component of the UKCS licensing, consenting and permitting process is the EIA process. Impacts are examined in both Environmental Statements and in EIA Justification accompanying permit applications. Serica endeavours to operate in full compliance with these requirements and all information on IUCN Red List species is available within these reports.				11.4.5
3-3 Management of material topics	This can be found in the Greenhouse Gas Emissions of 2022 ESG Report, page 10. The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 66. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 305 Emissions are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				11.1.1
	3-3 Management of material topics 304-1 Operational sites owned, leased, managed in, or adjacent to, protected areas and areas of high biodiversity value outside protected areas 304-2 Significant impacts of activities, products and services on biodiversity 304-3 Habitats protected or restored 304-4 IUCN Red List species and national conservation list species with habitats in areas affected by operations	3-3 Management of material topics The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 304 Biodiversity are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts. There are no operational sites owned, leased, managed in, or adjacent to, protected areas and areas of high biodiversity value outside protected areas. The nearest protected site has the Bruce Platform is approximately 83km south of the platform. Additionally, the nearest protected area to the Columbus development is located 33km to the west of the development. 304-2 Significant impacts of activities, products and services on biodiversity 304-3 Habitats protected or restored 304-4 Blot Red List species and national conservation list species with habitats in areas affected by operations 304-3 Hubitats protected or restored 304-4 Blot Red List species and national conservation list species with habitats in areas affected by operations 304-3 Habitats protected or restored 304-4 Blot Red List species and national conservation list species with habitats in areas affected by operations 304-6 Hubitats protected or restored 304-7 Habitats protected or restored 304-8 Habitats protected or restored 304-9 Habitats protected or restored 304-1 Hubitats protected or restored 304-2 Habitats protected or restored 304-3 Habitats protected or restored 304-3 Habitats protected or restored 304-4 Blot Red List species and national conservation list species and natio	3-3 Management of material topics The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 65. The material elements for each topic as defined by 3-3 are described where application. The impacts of GRI 30-4 Biodiversity are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts. There are no operational sites owned by Serica, leased or managed by Serica that are adjacent to, protected areas and areas of high biodiversity value outside protected areas not be communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts. There are no operational sites owned by Serica, leased or managed by Serica that are adjacent to, protected areas and areas of high biodiversity value outside protected areas. The nearest protected site to the Bruce Platform is approximately \$3km south of the platform. Additionally, the nearest protected area seas affected site to the Bruce Platform is approximately \$3km south of the platform. Additionally, the nearest protected area seas sessments. If an operation was deemed to have a significant impact assessments. If an operation was deemed to have a significant impact on biodiversity, Serica would not continue with that operation. 304-4 IUCN Red List species and national conservation list species with habitats in areas affected by operations A key component of the UKCS licensing, consenting and permitting process is the EIA process. Impacts are examined in both Environmental Statements and in EIA Justification accompanying permit applications. Serica endeavours to operate in full compliance with these requirements and all information on IUCN Red List species is available within these reports. The requirements of GRI 3-3 are considered for each material topic through the application of Sericas materiality process. This is described in	33 Management of material topics The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 6.5. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 3.04 Blodwersity are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts. 304-1 Operational sites owned, leased, managed in, or adjacent to, protected areas an areas of high biodiversity value outside protected areas an areas of high biodiversity value outside protected areas. The nearest protected site to the Bruce Platform is approximately 818 ms outhof the platform. Additionally, the nearest protected area to the Columbus development is located 33km to the west of the development. 304-2 Significant impacts of activities, products and services on biodiversity value outside protected areas. The nearest protected site to the Bruce Platform is approximately 818 ms outhof the platform. Additionally, the nearest protected area to the Columbus development is located 33km to the west of the development. 304-2 Significant impacts of activities, products and services on biodiversity. Serica would not continue with that operation. 304-3 Habitats protected or restored 304-4 IUCN Red List species and national conservation list species with habitats in areas affected by operations 304-4 IUCN Red List species and national conservation in the protection of the IUKCS licensing, consenting and permitting process is the EIA process. Impacts are examined in both Environmental Statements and in EIA Justification accompanying permit applications. Serica endeavours to operate in full compliance with these requirements and all information on IUCN Red List species is available within these reports. 33 Management of material topics This can be found in the Greenhouse Gas Emissions of 2022 ESG Report, page 10. The re	3.3 Management of material topics The requirements of GRI 3.3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 5.5. The material elements for each topic as defined by 3.3 are described where applicable. The impacts of GRI 30.4 Biodiversity are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual ESG Report and Accounts. There are no operational sites owned, leased, managed in, or adjacent to, protected areas and areas of high biodiversity value outside protected areas and areas of high biodiversity value outside protected areas are adjacent to, protected areas are subject to strict environmental impact of activities, protected areas are subject to strict environmental impact of activities, protected areas are subject to strict environmental impact on biodiversity, Serica would not continue with that operation. 304-2 Significant impacts of activities, and the columbus development is located 33km to the west of the columbus development impact on biodiversity, Serica would not continue with that operation. 304-3 Habitats protected or restored Serica did not protect or restore any habitats during the reporting period. A key component of the UKCS licensing, consenting and permitting process is the EIA process. Impacts are examined in both Environmental Statements and in EIA Justification accompanying permit applications. Serica endeavours to operations of the process in my continue with these reports. The requirements of GRI 3.3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 6.5. The material elements for each topic as defined by 3.3 are described where applicable. The impacts of GRI 30.5 Emissions are managed by Serica and the effectiveness of this is

This is presented in the Databook of Serica's 2022 ESG Report, page 106.

This is presented in the Databook of Serica's 2022 ESG Report, page 106.

11.1.5

11.1.6

GRI 305: Emissions 2016

305-1 Direct (Scope 1) GHG emissions

305-2 Energy indirect (Scope 2) GHG emissions

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION	OMISSION			GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 305: Emissions 2016	305-3 Other indirect (Scope 3) GHG emissions	This is presented in the Databook of Serica's 2022 ESG Report, page 106.				11.1.7
	305-4 GHG emissions intensity	This is presented in the Databook of Serica's 2022 ESG Report, page 107.				11.1.8
	305-5 Reduction of GHG emissions	This is described in the Greenhouse Gas Emissions chapter of Serica Energy's 2022 ESG report, pages 10-19.				11.2.3
	305-6 Emissions of ozone-depleting substances (ODS)	Do not report – not material				
	305-7 Nitrogen oxides (NOx), sulphur oxides (SOx), and other significant air emissions	NOx, S02 and VOCs emissions are presented in the Databook of Serica's 2022 ESG Report, page 107.				11.3.2
		These emissions are representative of gas and diesel consumption associated with all plant operations and flared gas. Only NOx, SO2 and VOC have been reported here as they are the only material non-CO2 emissions. Emissions of POP, HAP and PM are not material.				
Waste						
GRI 3: Material Topics 2021	3-3 Management of material topics	This can be found in the Waste Management section of the 2022 ESG Report, page 20.				11.5.1
		The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 66. The material elements for each topic as defined by 3-3 are described where applicable.				
		The impacts of GRI 306 Waste are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 306: Waste 2020	306-1 Waste generation and significant waste- related impacts	Information on this disclosure can be found in the Waste Management chapter of the 2022 ESG report, page 21.				11.5.2

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION	OMISSION			GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 306: Waste 2020	306-2 Management of significant waste-related impacts	Serica monitors its waste data using breakdowns of our waste streams produced by our waste management contractor. Analysing this data allows us to target areas for improvement. In addition to this, Serica also utilises skip audits, that allow us to keep a closer eye on waste segregation offshore, these audits have given us a better understanding of specific segregation issues offshore.				11.5.3
		Waste data is presented to the Board and the wider organisation regularly through HSE Committee, Business Performance and Onshore Safety Meetings. In 2022, Serica continued to implement waste-related KPIs that were linked to our employee and executive director's remuneration.				
		All waste generated through Serica's operations is managed by a dedicated waste-handling third party contractor that projects Serica's duty of care for waste management. The contractor utilises only UK-registered disposal routes that meet the UK's stringent regulatory requirements. Serica recognises that the waste it produces is its own responsibility (cradle to grave). Serica planned to conduct an audit of its waste management provider in 2022, however this was not possible. The audit is planned to take place in 2023. More information on how Serica manage waste can be found in the 2022 ESG Report, page 20.				
	306-3 Waste generated	In 2022, Serica produced a total of 263 metric tonnes of waste, an increase of 64 metric tonnes compared to 2021.				11.5.4
		During the reporting period, Serica generated and disposed of waste as per the breakdown presented below.				
		Total Waste:				
		i. Reuse – 0.480 metric tonnes				
		ii. Recycling – 123.363 metric tonnes				
		iii. Composting – 0.000 metric tonnes				
		iv. Recovery, including energy recovery – 94.922 metric tonnes				
		v. Incineration – 3.517 metric tonnes				
		vi. Deep Well Injection – 0.000 metric tonnes				
		vii. Landfill – 2.451 metric tonnes				
		viii. Onsite Storage – 0.000 metric tonnes				
		ix. Other – 38.347 metric tonnes				
		As mentioned above, all waste generated through Serica's operations is managed by a third party contractor. The contractor utilises UK-registered disposal routes and the determined and identified waste disposal method is reported to BIES, the environmental regulator.				

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION	OMISSION			GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 306: Waste 2020	306-4 Waste diverted from disposal	In 2022, Serica diverted a total of 123.84 metric tonnes of waste from disposal.				11.5.5
		During the reporting period, Serica diverted a total of 44.22 metric tonnes of hazardous waste from disposal. A breakdown of this is provided below.				
		Hazardous waste:				
		i. Reuse – 0.48 metric tonnes				
		ii. Recycling – 43.74 metric tonnes				
		iii. Other - 0 metric tonnes				
		During 2022, Serica also diverted 79.62 metric tonnes of non-hazardous waste from disposal. A breakdown of this is provided below.				
		Non-Hazardous waste:				
		i. Reuse – 0 metric tonnes				
		ii. Recycling – 79.62 metric tonnes				
		iii. Other - 0 metric tonnes				
		Serica's solid waste streams are shipped back to shore for treatment, recycling or disposal, in line with the Merchant Shipping (Prevention of Pollution by Sewage and Garbage from Ships) Regulations 2008 which prohibit the disposal of solid waste at sea.				

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION	OMISSION			GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 306: Waste 2020	306-5 Waste directed to disposal	In 2022, Serica directed a total of 139.23 metric tonnes of waste to disposal.				11.5.6
		During the reporting period, Serica directed 30.85 tonnes of hazardous waste to disposal.				
		A breakdown of hazardous waste by the disposal method is presented below.				
		Hazardous waste:				
		i. Incineration (with energy recovery) – 15.08 metric tonnes				
		ii. Incineration (without energy recovery) – 3.42 metric tonnes				
		iii. Landfill - 0.74 metric tonnes				
		iv. Other – 11.59 metric tonnes				
		During the reporting period, Serica also directed 108.37 tonnes of non-hazardous waste to disposal.	3			
		A breakdown of non-hazardous waste by disposal method is presented below.				
		Non-hazardous waste:				
		i. Incineration (with energy recovery) – 79.82 metric tonnes				
		ii. Incineration (without energy recovery) - 0.09 metric tonnes				
		iii. Landfill - 1.71 metric tonnes				
		iv. Other – 26.74 metric tonnes				
		Serica's solid waste streams are shipped back to shore for treatment, recycling or disposal, in line with the Merchant Shipping (Prevention of Pollution by Sewage and Garbage from Ships) Regulations 2008 which prohibit the disposal of solid waste at sea.				
Supplier environmental assessn	nent					
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 66. The material elements for each topic as defined by 3-3 are described where applicable.				
		The impacts of GRI 308 Supplier Environmental Assessment are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION	OMISSION			GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 308: Supplier Environmental Assessment 2016	308-1 New suppliers that were screened using environmental criteria	0% of new suppliers were screened using environmental criteria in 2022. Contractor Environmental performance is managed under UK law and regulation that applies to offshore oil and gas operations. Serica, as a licensee is accountable for the environmental performance of contractors on its assets. Contractor engagement in environmental performance forms a key part of all operations. Serica is working to develop specific environmental assessment criteria for contracts that have a potential environmental impact.				
	308-2 Negative environmental impacts in the supply chain and actions taken	This can be found in the Greenhouse Gas Emissions section of the 2022 ESG Report, pages 15 to 17.				
Employment						
GRI 3: Material Topics 2021	3-3 Management of material topics	This can be found in the People and Supply Chain and the Diversity and Inclusion sections of the 2022 ESG Report, pages 41 and 36. The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 66. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 401 Employment are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 401: Employment 2016	401-1 New employee hires and employee turnover 401-2 Benefits provided to full-time employees	17 new employees (3 female and 14 male) were hired in the reporting period in the UK region. This represents a rate of 9.3%. 3 employees (0 female and 3 male) left the company during the same reporting period, representing a turnover rate of 1.6%. A breakdown of new hires in 2022 by age group is as follows: - Under 30 years old: 7 - Between 30 and 50 years old: 8 - Over 50 years old: 2 A breakdown of those leaving the company by age group can be found in the Data book of Serica's ESG Report, page 113. All employee benefits are standard irrespective of whether an employee is				11.10.2
	401-2 Benefits provided to full-time employees that are not provided to temporary or part-time employees					11.10.3

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION	OMISSION			GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 401: Employment 2016	401-3 Parental leave	All male and female employees (182 total, 23 female) are entitled to parental leave. During the reporting period, 4 females and 5 males took either unpaid parental leave or paid paternity leave. All employees returned to work in the reporting period after parental leave ended. This will be continually monitored to determine the total number of employees that returned to work after parental leave ended that were still employed 12 months after their return to work, by gender. 100% of the employees who took either unpaid parental leave or paid paternity leave in 2021 were still employed 12 months after their leave. Therefore, current return-to-work retention rates based on operational data to date is therefore 100%.				11.10.4 11.11.3
Labour/management relations						
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 66. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 402 Labour/Management Relations are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 402: Labour/Management Relations 2016	402-1 Minimum notice periods regarding operational changes	Regarding changes of terms and conditions of employment, Serica reserves the right to make reasonable changes to any of our employees' terms of employment. Employees are notified about any changes as soon as possible and in any case within one month (four weeks) of the change. In terms of restructuring, outsourcing of operations, closures, expansions, new openings, takeovers, sale of all or part of the organisation, or mergers, Serica aims to give employees as much notice as is reasonably practicable, different factors, such as commercially sensitive data, for each situation can impact wher this might be. Serica is fully aware and supportive of the UK laws and regulations regarding redundancies and lengths of consultation periods and ensure that these laws are adhered to in the unlikely event of redundancies needing to be made.	1			11.7.2 11.10.5

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION		OMISSION		GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
Occupational health and safety						
GRI 3: Material Topics 2021	3-3 Management of material topics	This can be found in the Health, Safety & Wellbeing section of the 2022 ESG Report, page 32.				
		The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 66. The material elements for each topic as defined by 3-3 are described where applicable.				
		The impacts of GRI 403 Occupational health and safety management system are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report	t			
GRI 403: Occupational Health and Safety 2018	403-1 Occupational health and safety management system	The Serica Occupational Health Management System consists of a series of policy, procedure, practice and strategy documents some of which are listed below:				11.9.2
		Noise Risk Management – SER-UK-PRA-3.4-1001				
		Health Surveillance – SER-UK-PRO-3.4-1002				
		Fitness to Work Procedure - SER-UK-PRO-3.4-1001				
		Fatigue Management – SER-UK-PRO-3.4-1006				
		Radiation Policy – SER-UK-POL-3.4-0002				
		Procedure for Managing Asbestos Containing Material – SER-UK-3.4-0002				
		Manual Handling Operations – SER-UK-PRO-3.4-1009				
		Potable Water Quality and Legionella Risk Management – SER-UK-PRO-3.4-1003	}			
		Covid-19 Management and Strategy – SER-UK-STG-3.4-0001				
		At Serica, safety is prioritised over production, we aim to ensure that every member of our offshore team feels empowered to halt work if an actual or potential health and safety risk occurs.				
	403-2 Hazard identification, risk assessment, and incident investigation	Occupational Health and Safety Risk is managed in accordance with the Serica Operating Risk Policy. The policy is supported by a number of procedures which describe specific risk management processes such as HAZOP, HAZID, LOPA, Control of Work etc.				11.9.3
		Reporting and investigation procedures within the Serica OMS are as follows:				

Incident Reporting Procedure SEUK-OMS-4A-02
Incident Investigation Procedure SEUK-OMS-4A-01.

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION	OMISSION			GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 403: Occupational Health and Safety 2018	403-3 Occupational health services	Serica provides 24 hour medical cover on its offshore installations via the provision of medics, who are RGN qualified. Personnel requiring medical attention can be assessed and provided with immediate medical care offshore and, if required, a dedicated helicopter transfer can be arranged to transport them to a suitable onshore facility. Serica provides this support to all personnel working on our offshore assets regardless of whether they are staff or contractors.				11.9.4
		All staff are automatically enrolled in a Private Medical Insurance scheme on joining the Company, it is at the staff member's discretion as to whether they choose to continue the cover. Serica covers the cost for the employee. The employee can then choose to add family members to the policy via salary exchange at a competitive rate.				
		All staff joining Serica are entitled to a free BUPA Health Check Up. This is on top of a Pre-placement assessment for employees based onshore. Those working offshore all undergo a mandatory Offshore Medical as outlined in our Serica Fitness to Work Procedure – SER-UK-PRO-3.4-1001.				
		Serica also provides staff with access to mental health services such as access to mental health courses and information and face-to-face and over the phone counselling services. In addition to this, Serica also has a number of trained offshore and onshore mental health first aiders to provide support for employees and contractors who need someone to speak to. All of this information is conveniently stored in our Wellbeing Hub, which all employees and contractors have access to.				
	403-4 Worker participation, consultation, and communication on occupational health and safety	Serica supports and encourages the work of Safety Representatives on our offshore assets and complies with the Offshore Installations (Safety Representatives and Safety Committees) Regulations 1989.				11.9.5
		In addition, Serica operates a behavioural based safety system on all offshore installations which enables any person to raise concerns or observations, both positive and negative, relating to health, safety and environmental performance. In 2022, Serica achieved an average of 86% participation in Serica's Safety Observation Programme.				
		Serica has an HSE Committee which consists of the CEO, Vice President Operations and Non-Executive Directors.				
		Serica also holds regular HSEQ meetings to ensure onshore staff are engaged in our HSEQ efforts.				
		More information on how Serica engages with its staff and contractors on occupational health and safety can be found in the Health, Safety and Wellbeing chapter of the 2022 ESG report, pages 33 and 34.				

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION		OMISSION		GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 403: Occupational Health and Safety 2018	403-5 Worker training on occupational health and safety	Serica Energy places the management of health and safety and the protection of our people at the forefront of everything we do. Safety training has been identified for key offshore and onshore positions and is implemented and tracked as part of our OMS. Training plans are based on legal requirements, industry best practices and risk assessment. In 2022, our employees averaged just under 57 hours of health, safety and emergency response training.				11.9.6
	403-6 Promotion of worker health	Serica provides private medical insurance for all employees. In addition, we have mental health first aiders and promote monthly health campaigns. In 2022, our offshore team took part in RigRun, an industry based initiative that encourages personnel to participate in exercise through cross asset competition and won the competition.				11.9.7
		Serica's onshore team also organised multiple events centred on helping employees stay fit throughout the year. In 2022, Serica organised multiple step challenges to keep staff moving and also organised a cycle challenge that saw staff cycle over 150 miles and raised almost £5,000 pounds for charity. Our HSEQ team also organised for Serica's onshore staff and contractors to take part in the Virgin Pulse Go challenge that encouraged our teams to walk around the world over 60 days. We hope to continue organising events like these throughout 2023.				
		As a company, Serica encourages all staff to take their full annual leave and parental leave allowed to them. More information can be found on page 35 of Serica's 2022 ESG Report.				
	403-7 Prevention and mitigation of occupational health and safety impacts directly linked by business relationships	Serica is a non-operating partner in a number of UKCS production operations. Through our joint venture relationships, we ensure that occupational health and safety remains a formal agenda item and that performance is monitored and reported regularly. Serica has influence within all our joint ventures and can raise concerns relating to health and safety both within these relationships and externally with the appropriate regulator if required.				11.9.8
	403-8 Workers covered by an occupational health and safety management system	All Serica's employees and contractors onshore and offshore are covered under the Serica Occupational Health and Safety Management System. Serica's Operations Management system is internally audited. As part of this, 100% of Serica's staff and contractors working on our Bruce platform are covered by a management system that has been internally audited.				11.9.9
		Serica's Health and Safety Management System is not currently externally audited or certified as a whole system, therefore no Serica staff and contractors are covered under a Health and Safety Management system that has been fully externally audited. However, elements of Serica's Health and Safety Management are regularly audited in line with the Safety Case Regulations.				

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION		OMISSION		GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 403: Occupational Health and Safety 2018	403-9 Work-related injuries	In 2022, on our Bruce asset 16 (13 contractor and 3 staff) work related injuries were recorded and 2 were reportable (2 contractors, 0 staff). Of these injuries 14 were non-reportable (3 staff and 11 contractor) and 4 required no treatment (4 contractor), 9 (2 employee and 7 contractor) were first aid cases, 0 resulted in days away from work, 3 were work restricted work injuries (1 staff and 2 contractor), and there was 0 reportable medical treatment injuries. In relation to Serica's Bruce asset, staff and contractors worked a total of 639,575 hours in 2022. Additional health and safety metrics can be found in the Data book of the 2022 ESG Report, pages 111 and 112. In accordance with The Offshore Installations (Offshore Safety Directive) (Safety Case etc) Regulations 2015 (SCR 2015), our offshore installations require a Safety Case which has been submitted to the Competent Authority for assessment and acceptance. The primary aim of SCR 2015 is to reduce the risks from major accident hazards to the health and safety of the workforce employed on offshore installations or in connected activities, and gives confidence to operators, owners, workers, and the competent authority that the dutyholder has the ability and means to manage and control major accident hazards effectively. The Safety Case includes a description of the measures taken or to be taken or the arrangements made or to be made for the protection of persons on the installation from hazards, including explosion, fire, heat, smoke, toxic gas, or fumes. There are regulatory defined requirements for formal reviews of a Safety Case, but the general approach to the document is that it is kept under constant review and updated as required. The BKR Safety Case was formally updated twice in 2022. Work related hazards are managed by the execution of suitable and sufficient risk assessment appropriate to a task, and controls are selected using the hierarchy of controls.				11.9.10
	403-10 Work-related ill health	In 2022, Serica reported 8 cases of work-related illnesses, which were all cases of Covid-19, as they were classed as a reportable occupational illness. However, this requirement was removed by the HSE mid-way through 2022.				11.9.11

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION		OMISSION		GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
Training and education						
GRI 3: Material Topics 2021	3-3 Management of material topics	This can be found in the Education and Training section of the 2022 ESG Report, page 44.				
		The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 66. The material elements for each topic as defined by 3-3 are described where applicable.				
		The impacts of GRI 404 Training and Education are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 404: Training and Education 2016	404-1 Average hours of training per year per employee	In 2022, Serica's staff completed a total of 1,457 training days. For this calculation the assumption is that each training day consisted of 8 hours of training. This is an increase on last years figure of 578 training days completed, this was due to catching up on some training as a result of COVID-19 and introduction of our own OMS training modules that are mandatory for all staff.				11.10.6 11.11.7
		In total Serica employees completed 11,660 hours of training in 2022.				
		Serica employees averaged 64 hours of training in 2022.				
		Female employees averaged 34.5 hours of training in 2022.				
		Male employees averaged 69 hours of training in 2022.				
		Serica does not currently collect and report on data relating to the total or average training hours for employee category (i.e. senior management or middle management) but is looking at the possibility of collecting this data in its Training Management System.				

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION		OMISSION		GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 404: Training and Education 2016	404-2 Programs for upgrading employee skills and transition assistance programs	Serica offers a wide range of programmes for upgrading employee skills. In 2022, Serica staff undertook a total of 1337 E-learning modules and completed 1,457 training days. In addition to this, in 2022 Serica also built and rolled out the following training courses; Safe Isolation and Reinstatement of Plan, Serica Code of Conduct and a variety training courses on our updated OMS. Serica spent £525,000 in total on AIS, OPITO Apprenticeships and other training-related costs. On further education, Serica's Training Committee spent £78,000. The company fully supports employees wishing to undertake further studies and as such developed a Further Education policy in 2018. This policy merged				11.7.3 11.10.7
		into a wider Training and Development Policy, which sits in out OMS. The level of assistance required may vary depending on the relevance of the programme, budgetary and operational constraints. The training committee meets on a monthly basis to review the further education requests submitted by employees. In terms of transition assistance programmes, Serica has also organised workshops enabling our employees to plan for their future. The aim of the workshops was to help employees better prepare in a positive way for their retirement. The workshops covered a variety of different topics such as; Money Matters and Tax, Legal Issues, Health and Wellbeing and Time and Activities in Retirement. Serica organises spaces for interested employees on these workshops led by Age Scotland.				
	404-3 Percentage of employees receiving regular performance and career development reviews	Serica has a formal employee appraisal system, which includes the setting of career development objectives. These objectives are agreed upon with the employee by their line manager at the start of the year, reviewed mid-year and assessed at the end of the year to determine the progress made. This process is independently verified out with the reporting line to ensure it is applied consistently across the organisation. 100% of employees received an annual appraisal in 2022. As 100% of staff received an annual appraisal in 2022, 100% of male and female				
Diversity and equal opportunity		staff and 100% of every employee category received an annual appraisal in 2022.				
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 66. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 405 Diversity and Equal Opportunity are managed by Serica				
ODL 405. Divini	405 4 2000000000000000000000000000000000	and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				11.11.4
GRI 405: Diversity and Equal Opportunity 2016	405-1 Diversity of governance bodies and employees	Board of Directors (Governance body) – 87.5% male, 12.5% female, 0% under the age of 30, 0% between the ages of 30-50, 100% over the age of 50. Employees – 87.4% male, 12.6% female. 12% under the age of 30, 62% between the ages of 30-50, 26% over the age of 50.				11.11.4
	405-2 Ratio of basic salary and remuneration of women to men	This is described in the Diversity and Inclusion section of the 2022 ESG Report, page 38.				11.11.5

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION		OMISSION		GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
Non-discrimination						
GRI 3: Material Topics 2021	3-3 Management of material topics	The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 66. The material elements for each topic as defined by 3-3 are described where applicable.				
		The impacts of GRI 406 Non-discrimination are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 406: Non-discrimination 2016	406-1 Incidents of discrimination and corrective actions taken	In 2022, there were no reported incidents of discrimination in Serica.				11.11.6
Freedom of association and coll	ective bargaining					
GRI 3: Material Topics 2021	3-3 Management of material topics	This can be found in the Governance, Systems and Processes section of the 2022 ESG Report, page 54.				
		The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 66. The material elements for each topic as defined by 3-3 are described where applicable.				
		The impacts of GRI 407 Freedom of Association and Collective Bargaining are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 407: Freedom of Association and Collective Bargaining 2016	407-1 Operations and suppliers in which the right to freedom of association and collective bargaining may be at risk	Serica is not associated with any operations where the right to freedom of association and collective bargaining are at risk.				11.13.2
Local communities						
GRI 3: Material Topics 2021	3-3 Management of material topics	This can be found in the Community Engagement section of the 2022 ESG Report, page 47.				
		The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 67. The material elements for each topic as defined by 3-3 are described where applicable.				
		The impacts of GRI 413 Local Communities are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				

GRI STANDARD/ OTHER SOURCE	DISCLOSURE	LOCATION		OMISSION		GRI SECTOR STANDARD REF. NO.
			REQUIREMENT(S) OMITTED	REASON	EXPLANATION	
GRI 413: Local Communities 2016	413-1 Operations with local community engagement, impact assessments, and development programs	A key component of the UKCS licensing, consenting and permitting process is the Environmental Impact Assessment process. Environmental Impact Assessments have been conducted for all of Serica's current operations and projects. Development programmes are a requirement of offshore licensing conditions and, again, all operations meet these requirements.				
	413-2 Operations with significant actual and potential negative impacts on local communities	None of Serica's operations have a higher than average chance to cause potential or actual negative impacts on the social, economic or environmental wellbeing of our local communities.				11.15.3
Public policy						
GRI 3: Material Topics 2021	3-3 Management of material topics	This can be found in The Governance, Systems and Processes section of the 2022 ESG Report, page 55. The requirements of GRI 3-3 are considered for each material topic through the application of Serica's materiality process. This is described in our ESG Report page 67. The material elements for each topic as defined by 3-3 are described where applicable. The impacts of GRI 415 Public Policy are managed by Serica and the effectiveness of this is communicated to stakeholders annually through Serica's Annual ESG Report and/or Annual Report and Accounts.				
GRI 415: Public Policy 2016	415-1 Political contributions	Serica does not make any political contributions to any politics parties or individuals. Therefore, in 2022 Serica donated a total of £0 to any political parties or individuals.				11.22.2

Topics in the applicable GRI Sector Standards determined as not material

TOPIC	EXPLANATION
GRI 408 Child Labour	See Serica Energy's 2022 ESG Report page 67
GRI 409 Forced and Compulsory Labour	See Serica Energy's 2022 ESG Report page 67
GRI 410 Security Practices	See Serica Energy's 2022 ESG Report page 67
GRI 411 Rights of Indigenous People	See Serica Energy's 2022 ESG Report page 67
GRI 414 Supplier Social Assessment	See Serica Energy's 2022 ESG Report page 67
GRI 416 Customer Health and Safety	See Serica Energy's 2022 ESG Report page 67