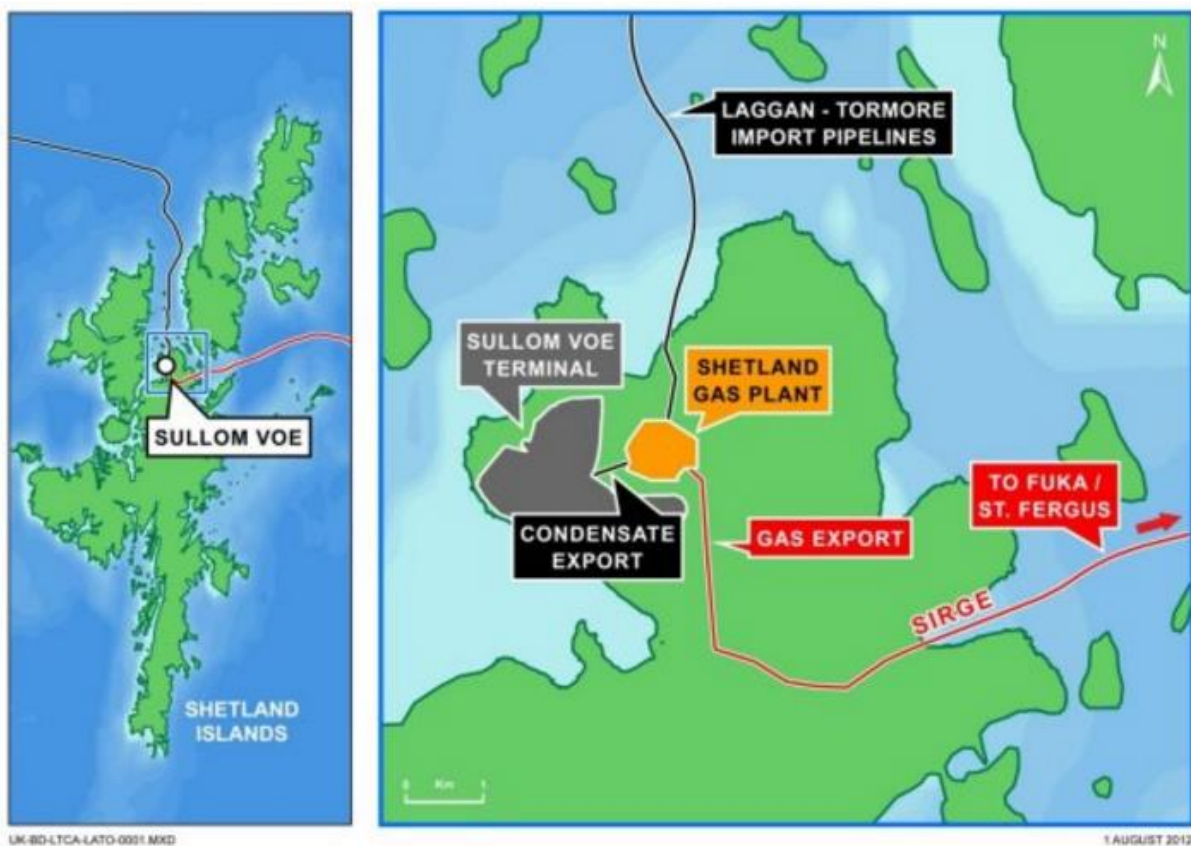


ACCESS TO INFRASTRUCTURE

Serica became operator of the Greater Laggan Area in March 2026 and is working to extend field life, increase the utilisation of the facilities and maximise economic recovery from the area as a whole. The extensive infrastructure associated with the Greater Laggan Area offers significant capacity for third party tieback opportunities. Serica welcomes enquiries from potential shippers.

GREATER LAGGAN AREA

Last updated: May 2026



Overview

The Greater Laggan Area consists of four producing subsea fields (Laggan, Tormore, Glenlivet and Edradour) that are tied back to the Shetland Gas Plant (SGP) at Sullom Voe on the Shetland Islands via a long-distance 143 km flowline system.

Identical template manifolds are installed on both the Laggan and Tormore fields (6 slot) and the Glenlivet and Edradour fields (4 slot), with the template concept driven by a need for high reliability in the harsh weather environment. These manifolds tie-in to dual 143km 18" diameter multi-phase flowlines that deliver hydrocarbons to the SGP. The Tormore manifold

sits at the far extremity of the pipeline with Laggan 16km further downstream. The Glenlivet and Edradour manifolds tie-in to the main flowline via 35km and 17km 12" flowlines respectively.

Production is commingled and processed through the SGP. Production from the subsea fields is measured by multiphase flow meters. Discrete metering packages report production streams before custody transfer of condensate to the Enquest operated Sullom Voe Terminal for processing and re-delivery; and gas for export into the FUKA Pipeline System via the Shetland Island Regional Gas Export System (SIRGE System).

First gas from Laggan and Tormore was achieved in 2016, with the follow-on Edradour and Glenlivet fields brought onstream in 2017. The Victory field, a third party tie-in, was achieved in 2025.

Provision of Third Party Access

The Greater Laggan Area facilities form a major infrastructure development intended to export “stranded” gas from the West of Shetland region to the National Grid gas entry point at St Fergus. In order to accomplish this ambition, the Greater Laggan Area facilities are designed to accommodate gas from 3rd parties wishing to enter the system for transportation and/or processing. The key elements of this design philosophy are as follows:

- Tie-in points available across the Greater Laggan Area manifolds.
- Spare capacity in the umbilical to add additional satellite developments.
- Hot-tap Tees for tie-in to the multiphase pipelines between Laggan and SGP (3 on each flowline and the MEG pipeline).
- Capability to operate the multiphase pipelines in LP and HP modes.
- Space at the SGP to add extra process units in order to increase capacity.




Capacity Projection

The ullage profile for the Greater Laggan Area infrastructure for each contract year is as follows:

	Capacity	2026	2027	2028	2029	2030	2031	2032	2033	2034
Shetland Gas Plant	500mmscf/d (HP). Circa 350mmscf/d (LP 2022+)	●	●	●	●	●	●	●	●	●
Power generation		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

* Future modifications may increase capacity/ullage.

The traffic light system is used to communicate ullage as follows:

Ullage as % of system capacity	
<5%	
5% to 25%	
>25%	

Outline of Services Provided

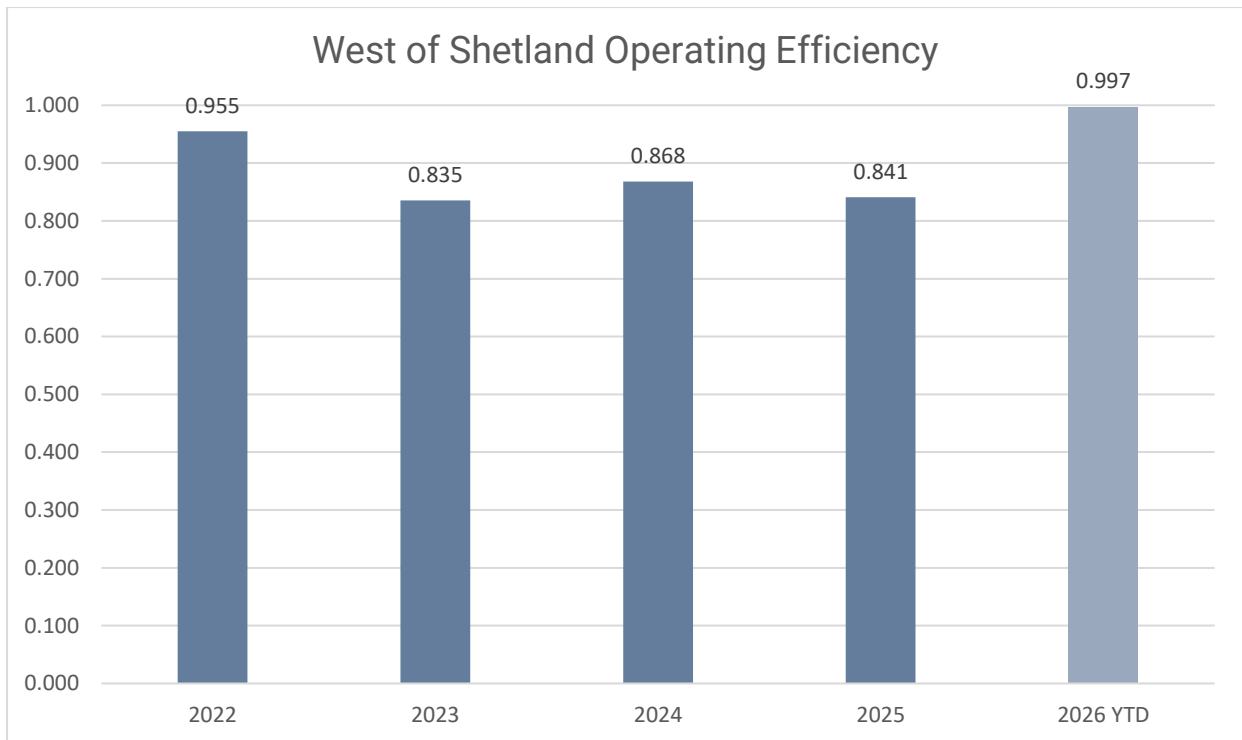
We offer the following services to third-party tie-ins:

- Make available capacity to Tie-in parties;
- Accept gas and condensate that comply with delivery specifications;
- Process gas and condensate to required criteria;
- Meter / measure / allocate gas and condensate to specified standards;
- Deliver dry gas into the SIRGE system;
- Operate / monitor fields on behalf of Tie-in parties;
- Provide technical input as required;
- Provide other 'routine' service;
- Provide other 'non-routine' services on a cost-plus basis;
- Deliver condensate to SVT.

Any approach would be treated on a case-by-case basis when determining the appropriate commercial terms, taking into account issues such as the required level of capital expenditure, product specification, capacity requirements, etc.

Performance and Reliability

Greater Laggan Area has a proven record of a high level of Operating Efficiency demonstrated in the graph below (2022 to YTD 2026). The GLA strives for a high rate of Operating Efficiency with plant turnarounds being planned for optimal maintenance and strategic worksopes to be safely undertaken in the forecast timeframe.



Technical Specification

The Greater Laggan Area fields are located approximately 125km North West of the Shetland Islands at its furthest and in 600m of water at its deepest.

Field infrastructure consists of four subsea manifolds, one for each field, and associated subsea structures that are controlled via an umbilical to the Shetland Gas Plant, (SGP), located on Shetland.

Two main 18" flowlines transport gas condensate from the fields to the SGP, where the produced gas is treated and prepared for export into the SIRGE export line and onwards into the FUKA/St Fergus system. Condensate is separated and delivered from SGP to the Sullom Voe Terminal for processing and export.

Tie in locations to the system are present at the subsea manifolds, at various points on the 18" import flowlines, and at the SGP itself.

The SGP has facilities for liquids separation, power generation and gas compression.

Third Party fluids required to meet existing export specifications after processing. Plant modifications are possible in order to facilitate any additional processing requirements.

Inlet hydrocarbon quality ranges will be considered on a case by case basis, in order that SGP's processing capabilities can be assessed with regard to redelivery of gas and liquids.

Shetland Gas Plant Exit Specification

[Liquids Export - SVT Specification](#)

[Gas Export - SIRGE Specification](#)

Contact Information

Should further information or clarification on the above data be required, please contact:

commercial@serica-energy.com

Disclaimer

All information is provided by Serica Energy as per the Infrastructure Code of Practice (ICOP) Guidelines. The prospective user is encouraged to enter in to dialogue with Serica Energy should further information be required. Whilst the information is provided in good faith, please note that it is provided without warranty, implied or expressed as to its accuracy or relevance of use by any other party and no liability shall be borne by Serica Energy UK Limited under any circumstances relating to the data and the use thereof.